

# Reliability of Technical Systems

## Advanced Methods for Systems Modeling and Simulation II: Object-oriented modeling and MC modeling



## Main Topics

1. Short Introduction, Reliability Parameters: Failure Rate, Failure Probability, etc.
2. Some Important Reliability Distributions
3. Component Reliability
4. Introduction, Key Terms, Framing the Problem
5. System Reliability I: Reliability Block Diagram, Structure Analysis (Fault Trees), State Model.
6. System Reliability II: State Analysis (Markovian chains)
7. System Reliability III: Dependent Failure Analysis
8. Data Collection, Bayes Theorem, Static Redundancy
9. Combined Redundancy, Dynamic Redundancy; Advanced Methods for Systems Modeling and Simulation I: Petri Nets
10. Advanced Methods for Systems Modeling and Simulation II: Object-oriented modeling and MC modeling
11. Human Reliability Analysis
12. Software Reliability, Fault Tolerance
13. Case study: Building a Reliable System

# Advanced Methods for Systems Modeling and Simulation

Object-oriented modeling for the reliability analysis of infrastructure systems

## Part I: Short Introduction to Object-oriented Modeling

- Stochastic simulation – basic Monte Carlo methods for reliability analysis
- Object-oriented modeling approach – framework
- How to build an object-oriented model

## Part II: Application to Complex Engineering Systems:

*Reliability analysis of large-scale electric power systems*

- The IEEE Reliability Test System 1996 and its implementation
- Results

# Part I: Short Introduction to Object-oriented Modeling

## Stochastic simulation – basic Monte Carlo methods

Simulation: an abstraction of a real system by a computer program in order to mimic and analyze its behavior

Monte Carlo technique: stochastic simulation using algorithmically generated random numbers

## Monte Carlo methods – two simple examples

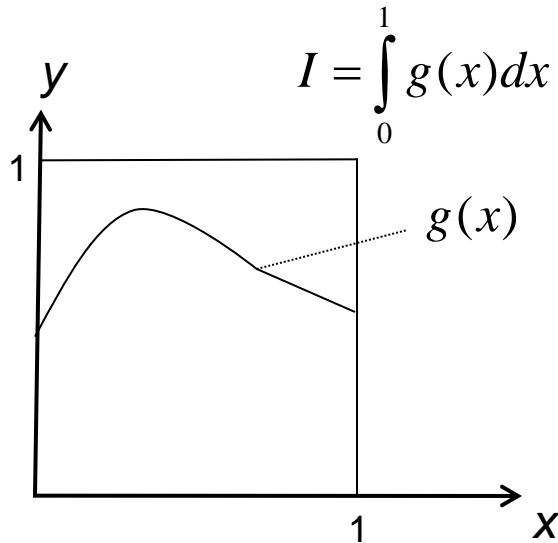


### Example 1:

A fair die is thrown. What is the probability of a one occurring on the upper face? This is obviously  $1/6$  as each of the six faces has equal probabilities of occurring. This probability can be estimated by sampling simulations. Throw the die  $N$  times and record the times number one occurs. Let this be  $f$  times. The probability is  $f/N$ . As  $N$  increases sufficiently,  $f/N$  approaches  $1/6$ .

### Example 2:

How do you calculate the following integral by sampling simulations?



## Basic Monte Carlo methods for reliability analysis

A simple example for estimating the unavailability  $Q$  of a system :

Assume a system consisting of  $k$  components, where:

$s_i$ : state of the  $i$ th component (boolean)

$Q_i$ : failure probability of the  $i$ th component

$R_i$ : random number for the  $i$ th component;  $U_i \sim \text{uniform}[0,1]$

then, assuming independent failures :

$$s_i \begin{cases} 0 & \text{(success)} & \text{if } U_i > Q_i \\ 1 & \text{(failed)} & \text{if } 0 \leq U_i \leq Q_i \end{cases}$$

## Basic Monte Carlo methods for reliability analysis (II)

1. sample the states of all components („throw the dices“) to get the system state  $s$ :

$$s = \{s_1, \dots, s_i, \dots, s_k\}$$

2. Perform system analysis to judge whether  $s$  is a failure state or not:

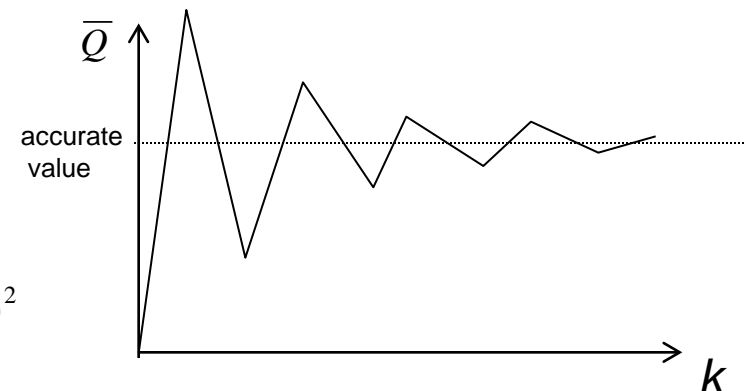
$$\begin{aligned}x_j &= 0 && \text{if the system is in the up state} \\x_j &= 1 && \text{if the system is in the down state}\end{aligned}$$

3. Performing  $N$  system state samples, the unbiased estimate of the system unavailability then is given by:

$$\bar{Q} = \frac{1}{N} \sum_{j=1}^N x_j$$

with variance:

$$V(\bar{Q}) = \frac{1}{N} V(x) = \frac{1}{N(N-1)} \sum_{j=1}^N (x_j - \bar{Q})^2$$







## Combining Monte Carlo Techniques with Object-oriented modeling

### Advantages for reliability analysis:

- Monte Carlo simulation helps to overcome the problem of the **state space explosion**:  
Consider a system of  $k=20$  components with two states (e.g. up state and down state). A “state enumeration approach”, such as a “complete” fault tree, or a Markovian chain would have to consider  $2^k = 2^{20} = 10^6$  system states!
- Object-oriented modeling helps to explicitly consider **time-dependent interactions** between the components and to integrate feedback loops, which is not possible in “static approaches” such as fault tree analysis.

### Disadvantages for reliability analysis:

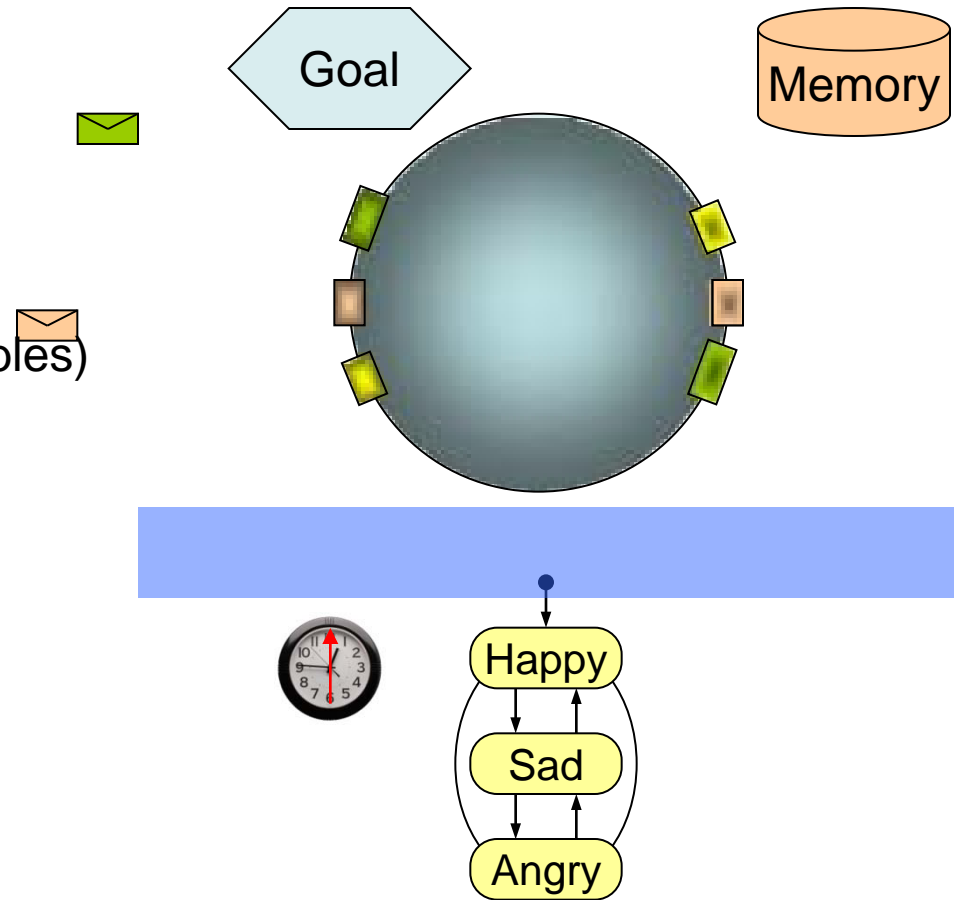
- The simulation primarily aims at calculating mean values. **Some critical scenarios might be missed.**
- Depending on the analyzed system, the **validation** of the simulated system behavior might be a **difficult task**, due to lack of operational experience regarding low-probability-high-impact scenarios.

## Object-oriented modeling approach – framework

- Modeling the behaviour of the **components** (objects) and their interaction with the environment
- Stochastic simulation (Monte Carlo methods) of all components to investigate the **macro-behaviour** of the whole system
- In contrary to established methods for risk analysis (ETA, FTA) the observed scenarios and system states  $s$  are not predefined, but they emerge during the simulation (**emergence**)
- Frequency and consequence of events are determined “**experimentally**”

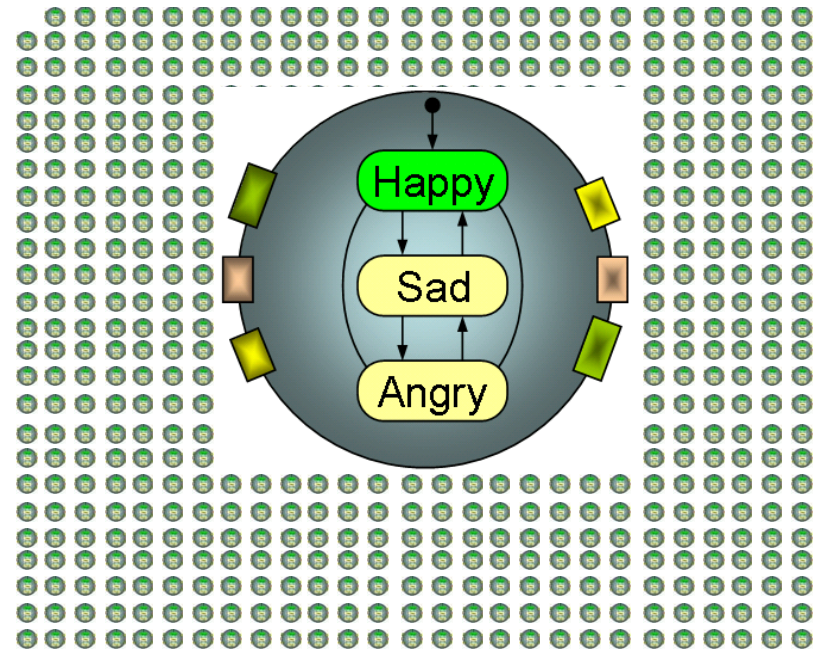
## An object...

- **Has different states** (**F**inite **S**tate **M**achine, **FSM**)
- Is capable of interaction with its environment (e.g. other objects)
- has „receptors“ and „effectors“ for specific („messages“) and non-specific (environmental variables) signals
- Can act randomly
- May have a memory (learning)
- Can strive for a goal



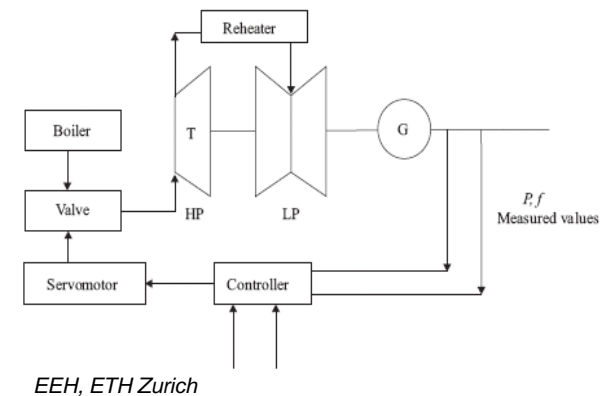
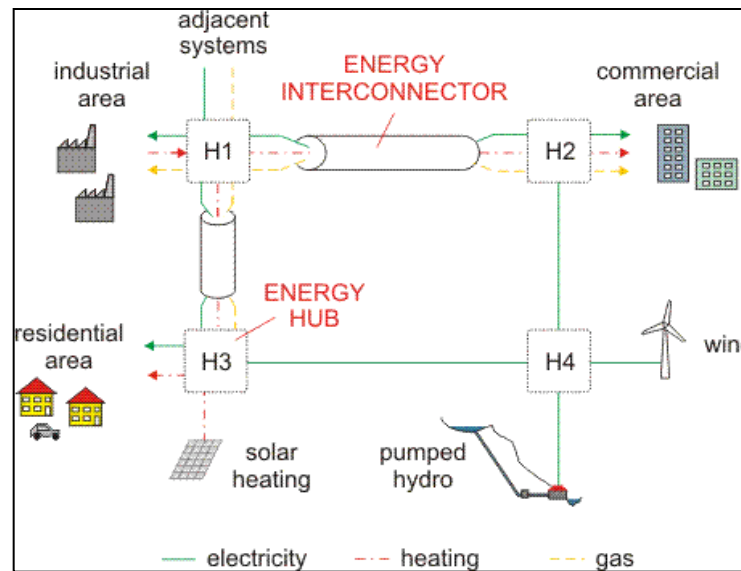
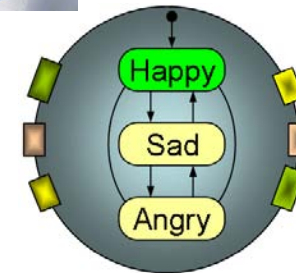
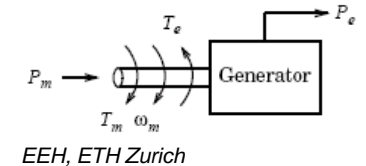
## Simulation of N objects

- One single object does not tell us much about the behaviour of its macro-system
- Therefore every component of a system has to be modelled separately by an object
- By the computational simulation of all objects, the global system behaviour and the system states  $s$  emerge



## What can be represented by objects?

- Humans (e.g. operators)
- Components (e.g. turbine)
- Machines (e.g. power station)
- Whole systems (e.g. energy systems)

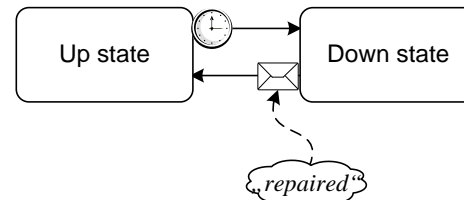


# How to build a simplified object-oriented model for reliability analysis

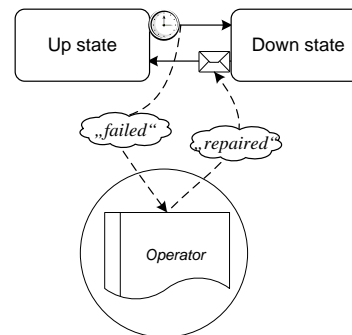
1. Identify the components of the system
2. Determine the states of each component by making use of FSM, eg:



3. Determine the transitions between the states and their triggers (e.g. lapse of time or signal from outside)



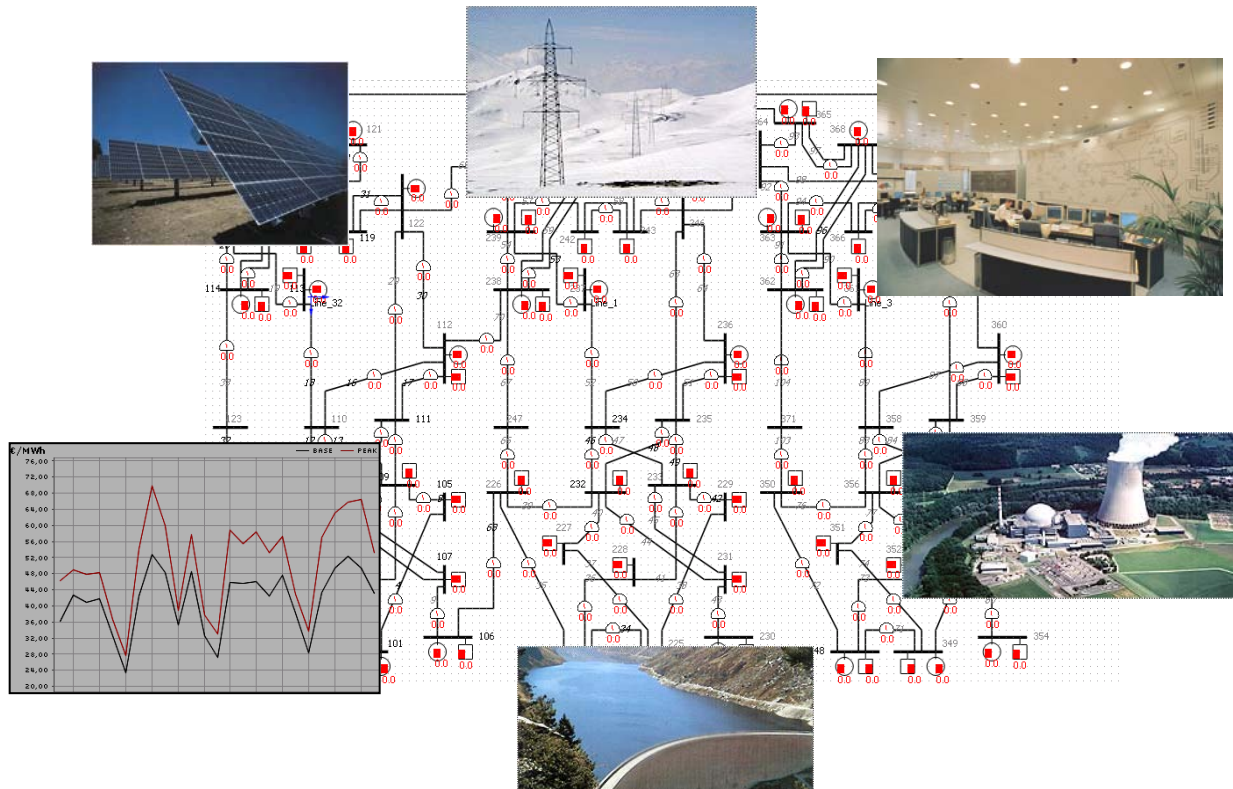
4. Establish the communication among the objects:



5. Simulate your model to generate the system states  $s$  and estimate  $\bar{Q}$

# Part II: Application to Complex Engineering Systems

## Reliability Analysis of Electric Power Systems

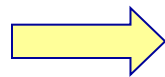




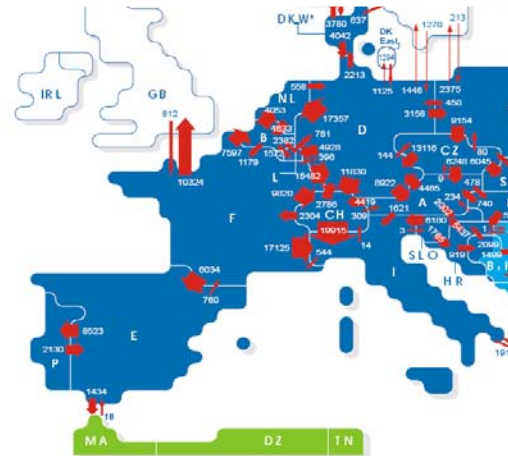
## Background and Motivation (I)

### Developments within the landscape of the European electric power system:

- *electricity market liberalization*
  - intricate, decentralized market structure with numerous competing players
  - extensive (international) trading without adequate technical upgrades
- *increasing amount of distributed generation and renewables*
  - less predictable power sources
  - variable load flow patterns
- *pervasive use of ICT*
  - more intelligent system operation
  - new risks due to interdependencies



**Unprecedented operational complexity**



Source: UCTE 2006

## Background and Motivation (II)

However:

**Reliability policies and assessment methodologies did not keep pace !**

➤ *N-1 rule*

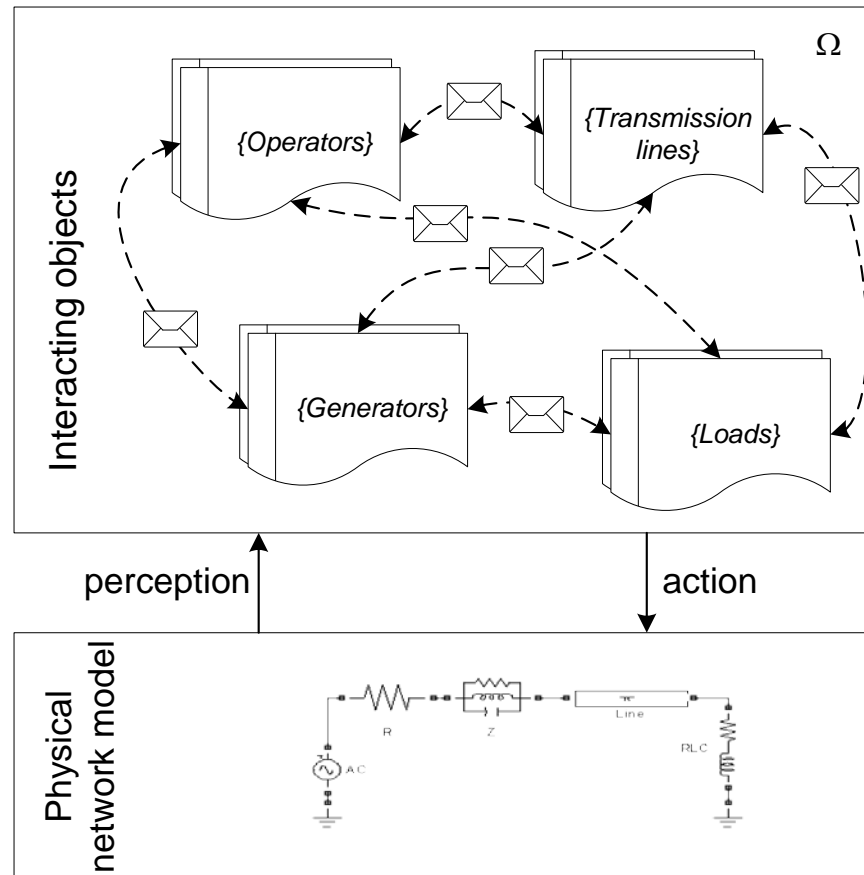
- deterministic approach
- predefined set of anticipated faults, focus on „worst-case“ contingencies
- relevant failure states or the actual „worst-case scenario“ might be missed !!

➤ *Current probabilistic approaches*

- limited to specific aspects (e.g. to a single component), or
- oversimplified (e.g. cascading failures)

How would you build a simplified object-oriented model?

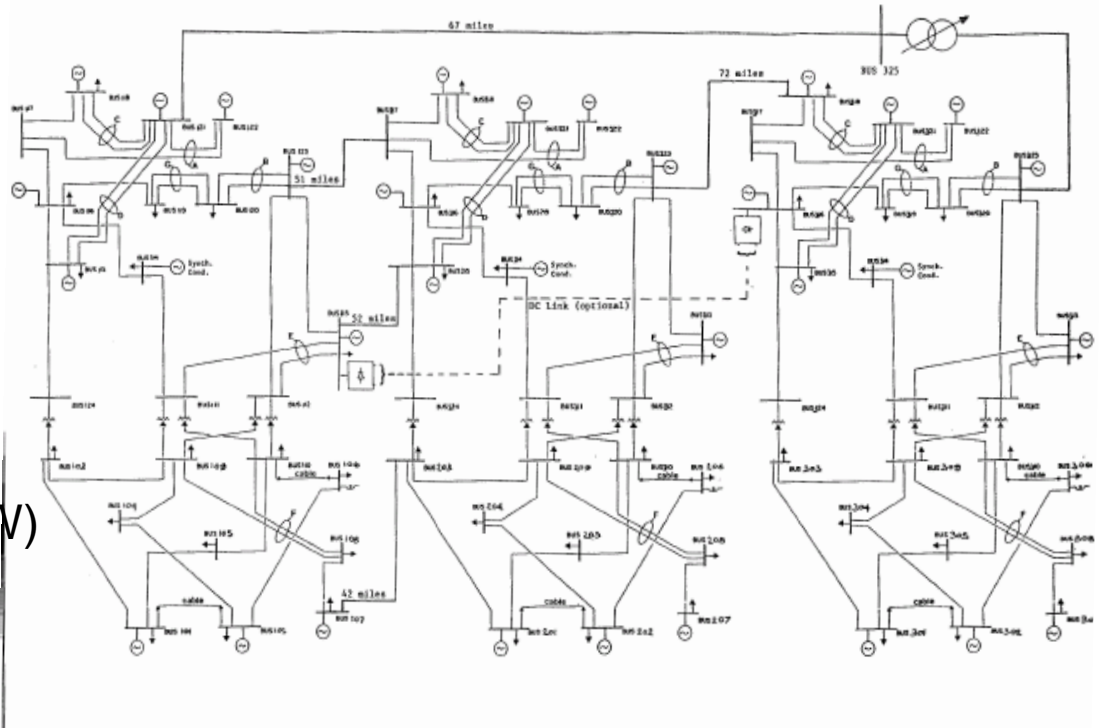
# Modeling the Electric Power System – Two-layers approach:



# The IEEE Reliability Test System 1996 (RTS '96)

## ➤ Basic system layout

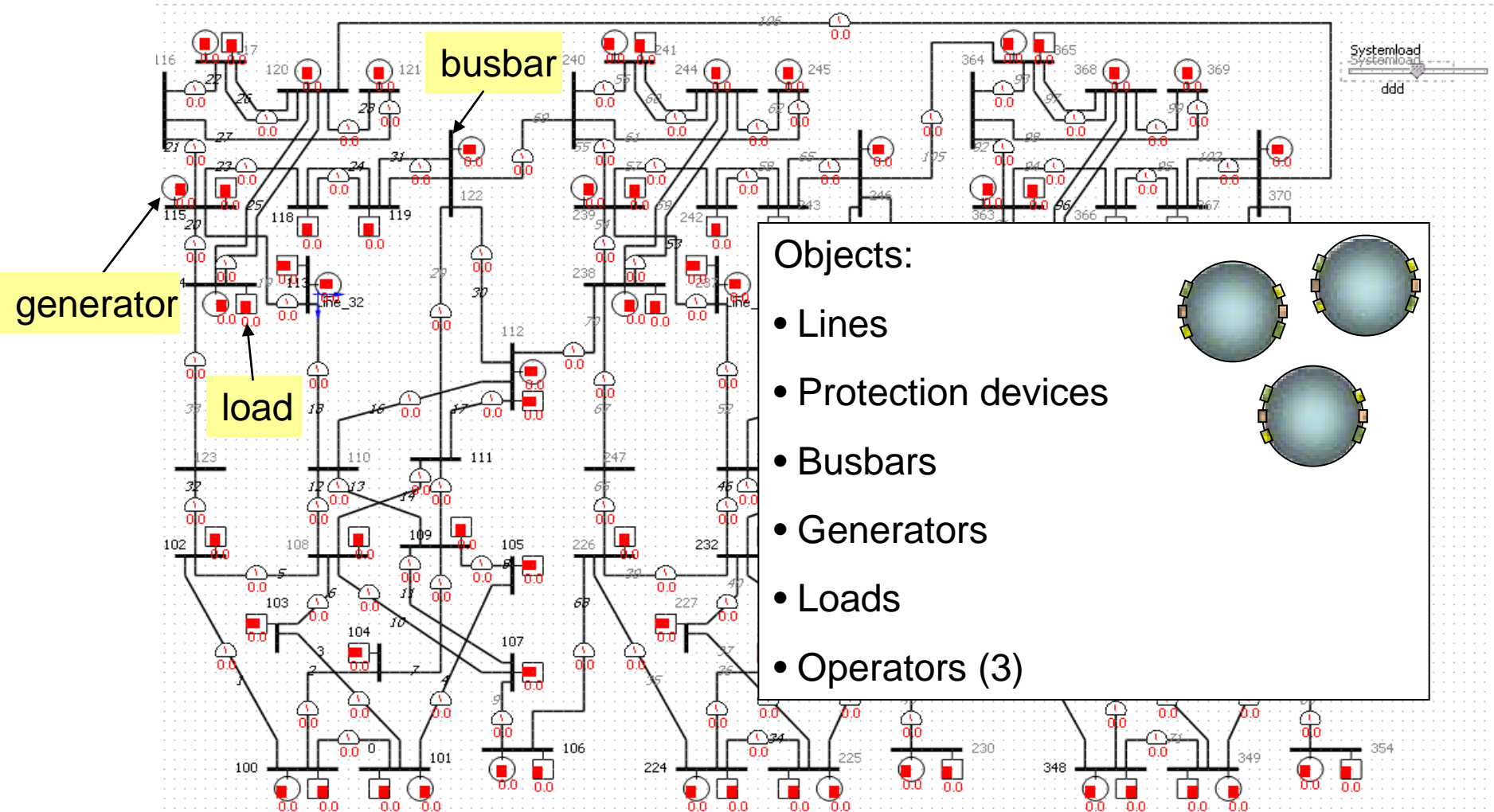
- 72 busbars
- 107 transmission lines
- 99 generators
- 51 loads
- Voltage levels: 230/138 kV
- Installed capacity:  
10'215 MW (CH: ~12'000 MW)
- Peak load:  
8'550 MW (CH: 9'650 MW)



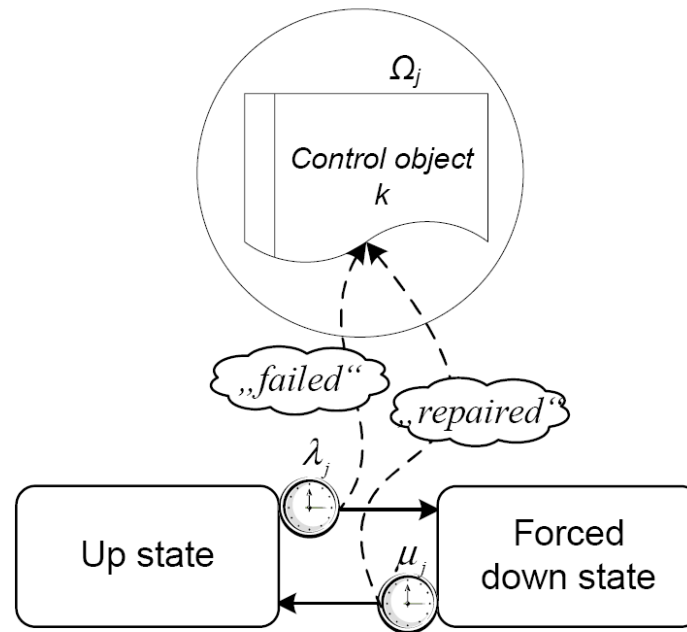
## ➤ Available data

- physical component data: branch reactances, operational thresholds etc.
- load curves (hourly, daily, weekly)
- reliability data: component outage and repair rates, min. down times, etc.

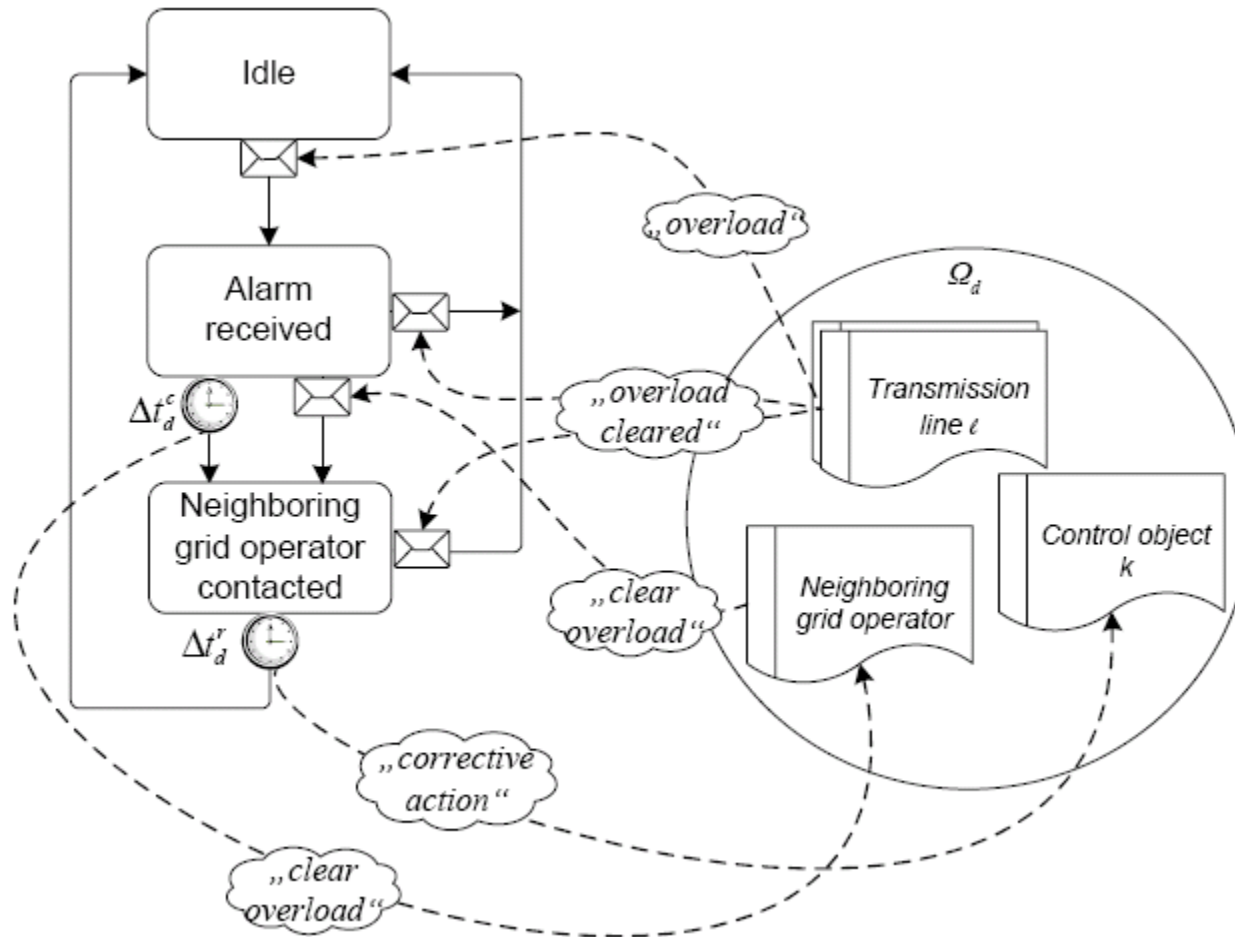
# The RTS '96 - Implementation in AnyLogic



# Objects: generators



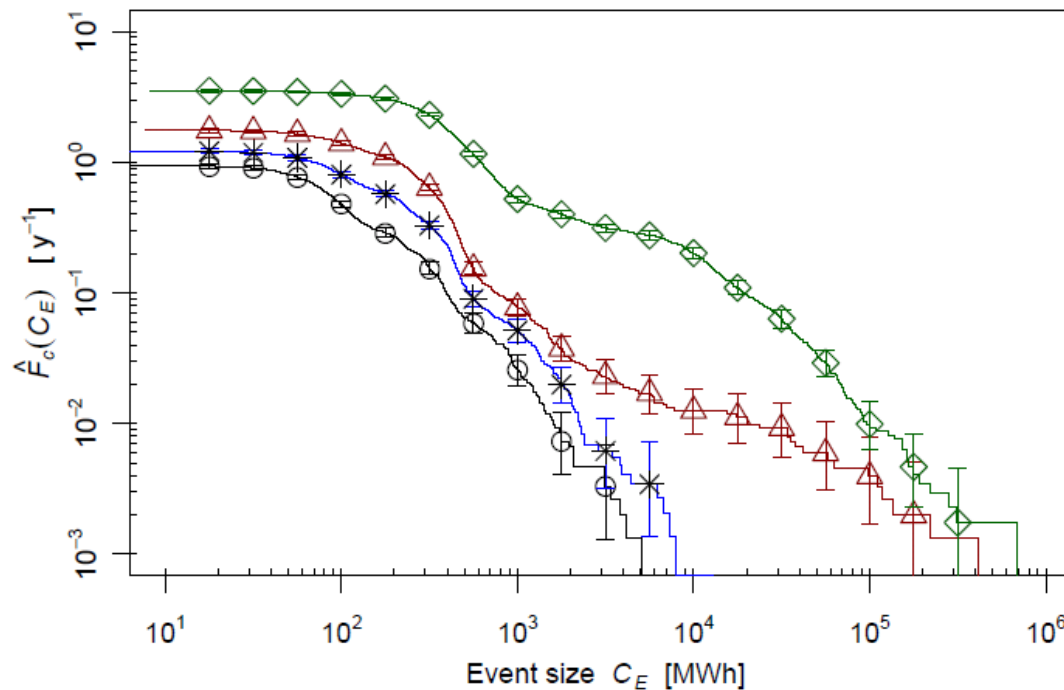
# Objects: system operators





# Results:

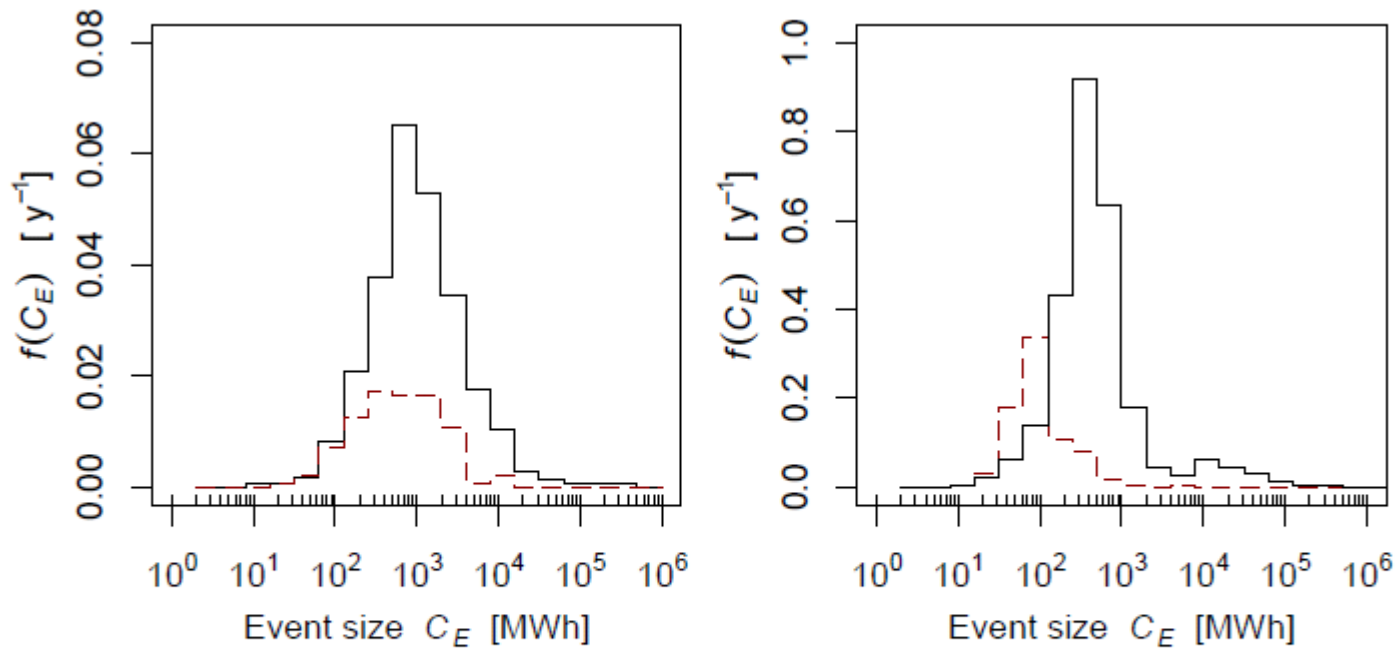
## A) Expected Frequencies of Blackouts



Complementary cumulative blackout frequencies for four different system loading levels  $L=1.0$ , 1.1, 1.2 and 1.37 (circles, stars, triangles and diamonds, respectively) without operator intervention. The error bars indicate the 90% confidence interval.

# Results:

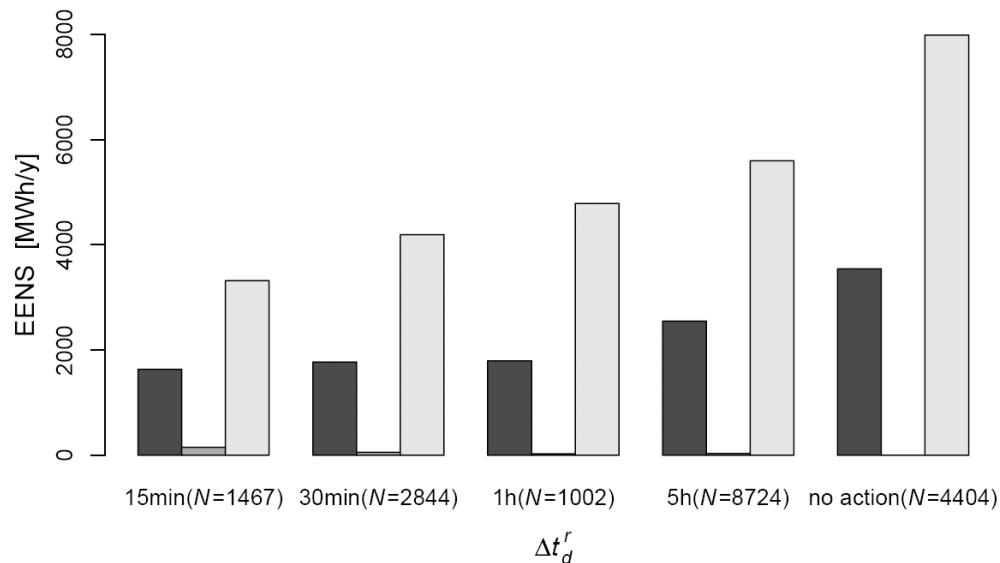
## B) Blackout causes



Impact of increasing the system loading from  $L=1.0$  (dashed line) to  $L=1.37$  (continuous line) on the absolute frequencies of blackouts caused by generation inadequacy (left) and system splitting (right).

## Results:

### C) Influence of the operator response time on the system reliability



Influence of the operator response time on the EENS due to generation inadequacy (left, black bar), operator action (middle, dark-grey bar) and system splitting (right, light-grey bar) for  $L=1.37$ .

**EENS: Expected Energy Not Supplied**

# Results:

## D) Most disconnected lines in the Swiss system

